

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,
December 1999**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,779	2,969	164	10.2	67	256
Arkansas	24,191	8,715	7,346	16,061	-149	-2.0	17	1,293
California	388,370	246,825	168,993	415,817	-868	-0.5	1,621	24,789
Colorado	99,600	48,229	36,075	84,304	1,126	3.2	970	6,072
Illinois	898,565	671,848	194,767	866,615	-21,835	-10.1	4,266	42,410
Indiana	113,210	73,876	31,389	105,264	-142	-0.5	151	4,288
Iowa	273,200	200,700	42,768	243,468	-2,474	-5.5	1,038	22,343
Kansas	301,102	179,362	77,084	256,446	-16,521	-17.6	2,230	24,979
Kentucky	219,908	109,117	90,730	199,847	-2,385	-2.6	1,082	11,845
Louisiana	563,868	266,495	218,075	484,571	-5,094	-2.3	10,348	41,483
Maryland	62,000	46,677	12,918	59,595	78	0.6	637	2,053
Michigan	1,021,675	465,923	459,878	925,800	-59,041	-11.4	1,746	99,510
Minnesota	7,000	4,623	2,183	6,806	253	13.1	0	147
Mississippi	134,012	76,864	37,750	114,614	-13,395	-26.2	1,840	10,837
Missouri	31,274	21,600	9,829	31,429	557	6.0	0	341
Montana	371,510	167,353	38,296	205,649	-8,231	-17.7	724	3,398
Nebraska	39,469	31,507	3,692	35,199	473	14.7	203	694
New Mexico	96,600	29,920	9,197	39,117	-61	-0.7	1,078	1,892
New York	175,129	103,063	55,936	158,999	-15,112	-21.3	968	13,566
Ohio	575,384	352,028	138,889	490,917	-14,990	-9.7	780	44,268
Oklahoma	394,827	217,527	139,288	356,815	10,696	8.3	2,720	17,933
Oregon	11,623	6,834	7,673	14,507	516	7.2	0	1,381
Pennsylvania	684,842	353,975	291,952	645,927	-30,067	-9.3	6,370	75,291
Tennessee	1,200	340	855	1,195	68	8.6	0	164
Texas	684,226	250,584	242,889	493,473	-12,085	-4.7	12,740	50,793
Utah	121,980	64,601	29,734	94,335	-8,327	-21.9	143	12,727
Virginia	4,669	2,410	1,708	4,118	-189	-10.0	127	594
Washington	37,300	19,000	15,508	34,508	4,310	38.5	1,013	2,697
West Virginia	733,158	290,641	119,257	409,898	-29,319	-19.7	689	47,272
Wyoming	105,869	60,782	22,284	83,066	1,060	5.0	124	2,502
AGA Regions								
Producing	2,198,826	1,029,467	731,629	1,761,096	-36,610	-4.8	30,973	149,211
Eastern Consuming	4,836,962	2,724,896	1,456,345	4,181,241	-174,214	-10.7	18,123	364,895
Western Consuming	1,143,251	618,247	320,746	938,993	-10,160	-3.1	4,596	53,713
Total	8,179,039	4,372,610	2,508,720	6,881,330	-220,984	-8.1	53,692	567,819

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."